JUN 26 1995

APPLICATION T		☐ DEEPEN	N 🗆 PLU	G BACK	Ø FOR AÑ	OIL WELL	OR GAS WELL
NAME OF COMPANY OR OPERA		0				DATE	/ AMERICAN ATT
PENSE BROS. ADDRESS 800 NEWS P. O. BO.	DRLG. BERRY.	Co., LIVE	A MISSO	URI CO	RPORATION	STATE 6/22	ZIP CODE
P. O. BO. DESCRIPTION OF V	× 551	LEACE	FREDE	RICKTOW	V, MO	MO	63645
NAME OF LEASE	VELL AND	LEASE	WELL NUMBER			ELEVATION (GROUN	
MICHAEL P	HONSIN	IGER	M, He	PASINGE FROM SECTION LI	R # /	939'	(TOPO)
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I, the undersigned, state (company), and that I and direction and that signature	am authori the facts st SLL	zed by said con	npany to make t e true, correct, a	his report, ar	nd that this repor	t was prepared u	nder my supervision
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	ce of a perr	nit number and	signature of au	thorized cour	ncil representativ	proval of this pe	rmit will be shown

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JRI DEPARTMENT OF NATURAL RESOURCES

Form OGC-5

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COMPLETION OF RECOMPLETION REPORT AND WELL LOG OCT 1 6 1995

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B/20/95 DATE OF TEST / HOURS TESTED CHOKE SIZE OIL PRODUCED DURING GAS PRODUCED DURING TEST WATER PRODUCED DURING OIL GRAVITY 8/20/95 2 + N/A TEST 6 bbls. 2 (EST.) MCF 30 bbls. 33. ZAPI (CORR) TUBING PRESSURE CASING PRESSURE CALTED RATE OF PRODUCTION OIL DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD) WENTED (WELL SHUT IN UNTIL OTHER WELL TESTS EFFECTED). METHOD OF DISPOSAL OF MUD PIT CONTENTS DRILLED WITH AIR ROTARY - CUHINGS ONLY IN P.T. & SEEDED WITH FESCUE. CERTIFICATE: 1, THE UNDERSIGNED, STATE THAT I AM THE ASST. U.P. OF THE PERNSE BROS. DRKG. CO. TWC. COMPANY, AND THAT I HAT AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS PERNST WAS PREPARED LINDER BY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE. CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.	DEPTH SET PACE NUMBER PER FEET SIZE AND TYPE 3 1/8 " Densi Jet	CORD DEPTH INTE	AN INCH	15 To 3000	He)	BOTTOM IVA SHOT, FRACT ND KIND OF AL USED - 3000	FEET URE, CE	MENT SC	DEPT	RECORD HINTERVAL	FEET
DATE OF TEST HOURS TESTED CHOKE SIZE OIL PRODUCED DURING GAS PRODUCED DURING TEST WATER PRODUCED DURING OIL GRAVITY 8 20 65 24	SIZE 3/8 IN. 250 FEET PERFORATION RE NUMBER PER FEET SIZE AND TYPE 3 1/8 "Dens! Jet- X H S C	CORD DEPTH INTE	RVAL A S 4 INITIAL P	15 70 AM	HC) LB. LB.	BOTTOM IV/A SHOT, FRACT ND KIND OF AL USED - 3000 10/203A 9/125	FEET URE, CE	MENT SO	DEPTI	HINTERVAL - 254 - 254	
TUBING PRESSURE CASING PRESSURE CALTED RATE OF PRODUCTION OIL GAS TO LIS PER 24 HOURS TO LIS LIST TO LIST	DEPTH SET PACE 1 SIZE AND TYPE 3 1/8 " Densi Jet X H S C	CORD DEPTH INTE	RVAL A S 4 INITIAL P	15 70 AM	HC) LB. LB.	BOTTOM IV/A SHOT, FRACT ND KIND OF AL USED - 3000 10/203A 9/125	FEET URE, CE	MENT SO	DEPTI	HINTERVAL - 254 - 254	
TUBING PRESSURE CASING PRESSURE CALTED RATE OF PRODUCTION OIL GAS STATE WHETHER VENTED. USED FOR FUEL OR SOLD) DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD) WENTED (WELL SHUT IN UNTIL OTHER WELL TESTS EFFECTED). METHOD OF DISPOSAL OF MUD PIT CONTENTS DRILLED WITH AIR ROTARY - CUHINGS ONLY IN P.T. Y SEEDIED WITH TOPSOIL CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE ASS T. V. P. OF THE PENSIE BRUS. DRAG. CO. TWC. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS DEPONE WAS DEEP ARED LINDER BY SLIPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE. CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.	DATE OF FIRST PRODUCTION OR INJECTION SIZE DEPTH SET PACE PACE	DEPTH INTE	INITIAL P	AM 1570 3000 RODUCTION COWING, GAS 2" X 4"	ACID,	BOTTOM IV/A SHOT, FRACT ND KIND OF AL USED - 300 10/20 3A 8/12 5	FEET URE, CE	MENT SC	DEPTI DEPTI 44 44 Holdo	PRECORD HINTERVAL - 254 - 254 YPE OF PUMP WAR TO 5/g	
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD) VENTED (WELL SHUT IN UNTIL OTHER WELL TESTS EFFECTED). METHOD OF DISPOSAL OF MUD PIT CONTENTS TO BE OVERFILLED WITH TEPSOIL DRILLED WITH AIR ROTARY - CUHINGS ONLY IN P.T. & SEEDIED WITH FACCUE. CERTIFICATE: 1, THE UNDERSIGNED, STATE THAT I AM THE ASS T. V.P. OF THE PENDET WAS PREPARED LINDER MY SUBSEPCISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE. CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.	DATE OF FIRST PRODUCTION OR INJECTION BACO 95 DATE OF TEST / HOURS TESTED CHOKE SIZE	DEPTH INTE DEPTH INTE PRODUCING METHOD PUMP OIL PRODUCEL TEST	INITIAL P	AM 15 70 3000 RODUCTION COWING, GAS 12" X 4' GAS PRODUCTION	ACID, SOUNT AN MATERIAL B. LB.	BOTTOM IV/A SHOT, FRACT ND KIND OF AL USED - 3000 (0/20 3A 8/12 S PUMPING - IF PI RASS, 40 NG TEST	FEET URE, CE GAL WAD UMPING. S UMPING. S WATER F TEST	SHOW SIZE	DEPTI 44 E AND TO Holdo D DURIN	PRECORD HINTERVAL - 25 4 YPE OF PUMP G OIL GRAVITY DIS 33.2 API	(CORR)
WELL SHUT IN UNTIL OTHER WELL TESTS EFFECTED. METHOD OF DISPOSAL OF MUD PIT CONTENTS DRILLED WITH AIR ROTARY - CUHINGS ONLY IN P.T. & SEEDED WITH FOSCUE. CERTIFICATE: 1, THE UNDERSIGNED, STATE THAT I AM THE ASS T. U.P. OF THE PENSE BROS. DR. G. CO. TWC. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED LINDER MY SUBSEPLISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE. CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.	DATE OF TEST / HOURS TESTED CHOKE SIZE SIZE 3/8 IN. 250 FEET PERFORATION RE SIZE AND TYPE 3'/8" Dens/Jat X H S C DATE OF TEST / HOURS TESTED CHOKE SIZE 8/20/95 2 4 TUBING PRESSURE CASING PRESSURE	DEPTH INTE DEPTH INTE PRODUCING METHOD PUMP OIL PRODUCET TEST CAL'TED RATE OF PRO	INITIAL P (INDICATE IF FI OD DURING bbls.	AM 15 70 3000 RODUCTION COWING, GAS 12" X 4' GAS PRODUCT	ACID, SOUNT AN MATERIAL B. LIFT, OR F CED DURING (EST)	BOTTOM IVA SHOT, FRACT ND KIND OF AL USED - 300 (10/20 3A 8/12 5A PUMPING - IF P RASS 4 C NG TEST MCF GAS	FEET URE, CE GAL WATER FTEST WATER	MENT SC MENT SC SHOW SIZE PRODUCEING	DEPTI 44 E AND TO Holdo D DURIN	PRECORD HINTERVAL - 25 4 YPE OF PUMP G OIL GRAVITY GAS OIL RAT	(CORR)
DRILLED WITH AIR ROTARY - CUHINGS ONLY IN P.T. Y SEEDED WITH FOSCUE. CERTIFICATE: 1, THE UNDERSIGNED, STATE THAT I AM THE ASS T. U.P. OF THE PENSIE BRUS. DRAG. CO. JUC. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED LINDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE. CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.	DATE OF FIRST PRODUCTION OR INJECTION 8 20 9 5 DATE OF TEST / HOURS TESTED CHOKE SIZE **Y A TUBING PRESSURE CASING PRESSURE **Z 5 0 FEET / PACTURE OF TEST / PACTURE OF TE	PRODUCING METHOD PRODUCING METHOD PUMP OIL PRODUCE TEST CAL'TED RATE OF PROPER 24 HOURS	INITIAL P (INDICATE IF FI JUG (1/2) D DURING DDUCTION	AM 15 70 3000 RODUCTION COWING, GAS 12" X 4' GAS PRODUCT	ACID, SOUNT AN MATERIAL B. LIFT, OR F CED DURING (EST)	BOTTOM IVA SHOT, FRACT ND KIND OF AL USED - 300 (10/20 3A 8/12 5A PUMPING - IF P RASS 4 C NG TEST MCF GAS	FEET URE, CE GAL WATER FTEST WATER	MENT SC MENT SC SHOW SIZE PRODUCEING	DEPTI 44 E AND TO HOLDER	PRECORD HINTERVAL - 25 4 YPE OF PUMP. GOIL GRAVITY GAS OIL RAT 2 2 2 2	(CORR)
DRILLED WITH AIR ROTARY - CUHINGS ONLY IN P.T. Y SEEDED WITH FOSCUE. CERTIFICATE: 1, THE UNDERSIGNED, STATE THAT I AM THE ASS T. U.P. OF THE PENSIE BRUS. DRAG. CO. JUC. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED LINDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE. CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.	DATE OF FIRST PRODUCTION OR INJECTION 8/20/95 DATE OF TEST / HOURS TESTED CHOKE SIZE 8/20/95 TUBING PRESSURE CASING PRESSURE CASING PRESSURE CONTROL OF GAS (STATE WHETHER VENTED, UNITS TO BE COMMENT)	PRODUCING METHOD PRODUCING METHOD PE OIL PRODUCED TEST CAL'TED RATE OF PROPER 24 HOURS USED FOR FUEL OR SOI	INITIAL P (INDICATE IF FI OD DURING DOUCTION LD)	AM 15 70 3000 RODUCTION COWING, GAS 1" X 4" GAS PRODUCTION COIL	ACID, SOUNT AI MATERIA HC) LB. N LIFT, OR F ALL B CED DURI (ES) bbls.	BOTTOM IVA SHOT, FRACT ND KIND OF AL USED - 300 (0/20 SA 8/12 S PUMPING - IF PI RASS 4 C SAS 2 (EST) ACF	FEET URE, CE	MENT SC MENT SC MEN	DEPTI LA LA L	PRECORD HINTERVAL - 25 4 - 25 4 YPE OF PUMP GO OIL GRAVITY GAS OIL RAT JOS. 333 -	(CORR)
CERTIFICATE: 1, THE UNDERSIGNED, STATE THAT I AM THE 435 T. U. F. OF THE PENSIF BRUS. DRAG. CO. TWC. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS DEEP ABED LINDER BY SLIPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE. CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.	DATE OF FIRST PRODUCTION OR INJECTION 8/20/95 DATE OF TEST / HOURS TESTED CHOKE SIZE 8/20/95 TUBING PRESSURE CASING PRESSURE CASING PRESSURE CONTROL OF GAS (STATE WHETHER VENTED, UNITS TO BE COMMENT)	PRODUCING METHOD PRODUCING METHOD PE OIL PRODUCED TEST CAL'TED RATE OF PROPER 24 HOURS USED FOR FUEL OR SOI	INITIAL P (INDICATE IF FI OD DURING DOUCTION LD)	AM 15 70 3000 RODUCTION COWING, GAS 1" X 4" GAS PRODUCTION COIL	ACID, SOUNT AI MATERIA HC) LB. N LIFT, OR F ALL B CED DURI (ES) bbls.	BOTTOM IVA SHOT, FRACT ND KIND OF AL USED - 300 (0/20 SA 8/12 S PUMPING - IF PI RASS 4 C SAS 2 (EST) ACF	FEET URE, CE	MENT SC MENT SC MEN	DEPTI LA LA L	PRECORD HINTERVAL - 25 4 - 25 4 YPE OF PUMP GO OIL GRAVITY GAS OIL RAT JOS. 333 -	(CORR)
CERTIFICATE: 1, THE UNDERSIGNED, STATE THAT I AM THE 435 T. U. P. OF THE PENSIF BRUS. DRAG. CO. TWC. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS DEEP ABED LINDER BY SLIPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE. CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.	DATE OF FIRST PRODUCTION OR INJECTION B/20/95 DATE OF TEST HOURS TESTED CHOKE SIZE TUBING PRESSURE CASING PRESSURE TSTM DISPOSITION OF GAS (STATE WHETHER VENTED, UMELL METHOD OF DISPOSAL OF MUD PIT CONTENTS	PRODUCING METHOD PRODUCING METHOD PUMP OIL PRODUCET TEST CALTED RATE OF PRO PER 24 HOURS USED FOR FUEL OR SOIL SHUT IA	INITIAL P (INDICATE IF FI ODUCTION LD) J. WAT	AM 1570 3000 RODUCTION LOWING, GAS 12" X 4", GAS PRODUCTION OIL OIL	ACID, OUNT AN MATERIA ACID, OLB. OLB. N LIFT, OR F ALL B CED DURIN (EST OBEC	BOTTOM IVA SHOT, FRACT ND KIND OF AL USED - 300 IO 20 3A 8/12 S OUMPING - IF P BRASS, 40 NG TEST COME COME OUE REIO IVEREN	GAL WATER WATER WATER L L L L L L L L L L L L L	SHOW SIZE OF COLORS OF COL	DEPTI 44 E AND TO Holdon bi	PARECORD HINTERVAL - 25 4 - 25 4 TEPSE	(CORR)
REPORT WAS DEEP RED LINDER MY SUBSEVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE. CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.	DATE OF FIRST PRODUCTION OR INJECTION BADO 95 DATE OF FIRST PRODUCTION OR INJECTION 8/20/95 DATE OF FIRST PRODUCTION OR INJECTION 8/20/95 DATE OF FIRST PRODUCTION OR INJECTION BADO 95 DATE OF FIRST PRODUCTION OR INJECTION CHOKE SIZE A D LS DISPOSITION OF GAS (STATE WHETHER VENTED, U) METHOD OF DISPOSAL OF MUD PIT CONTENTS DRILLED WITH ALR ROTARS	DEPTH INTE DEPTH INTE DEPTH INTE DEPTH INTE DEPTH INTE DEPTH INTE DIL PRODUCEL TEST CAL'TED RATE OF PROPER 24 HOURS USED FOR FUEL OR SOIL SHUT IA	INITIAL P (INDICATE IF FI ODUCTION LD) J. LUNT S. ONLY	AM 15 70 3000 RODUCTION COWING, GAS 12 X 4 GAS PRODUCTION LOUIL 6	ACID, OUNT AN MATERIA ACID, OLB. OLB. N LIFT, OR F ALL B CED DURIN (EST OBEC	BOTTOM IVA SHOT, FRACT ND KIND OF AL USED - 300 IO 20 3A 8/12 S OUMPING - IF P BRASS, 40 NG TEST COME COME OUE REIO IVEREN	GAL WATER WATER WATER L L L L L L L L L L L L L	SHOW SIZE OF COLORS OF COL	DEPTI 44 E AND TO Holdon bi	PARECORD HINTERVAL - 25 4 - 25 4 TEPSE	(CORR)
DATE LO/11/95 SIGNATURE BEBLANCET PENSE BROS. DRLB. Co., LINC. REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, COHRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE. DATE LO/11/95 BLANCET REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, COHRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE. DATE LO/11/95	DATE OF FIRST PRODUCTION OR INJECTION BADO 95 DATE OF TEST HOURS TESTED CHOKE SIZE TUBING PRESSURE CASING PRESSURE TSTM DISPOSITION OF GAS (STATE WHETHER VENTED, UELL METHOD OF DISPOSAL OF MUD PIT CONTENTS DRILLED WITH AIR ROTARY CERTIFICATE: I, THE UNDERSIGNED, STATE THAT CERTIFICATE: I, THE UNDERSIGNED THAT CERTIFICATE: I, THE UNDERSIGNED THAT CERTIFICATE: I, THE UN	PRODUCING METHOD PRODUCING METHOD PUMP OIL PRODUCET TEST CAL'TED RATE OF PRO PER 24 HOURS USED FOR FUEL OR SOIL SHUT IAM Y ~ CUHING- TIAM THE ASS	INITIAL P (INDICATE IF FI O DURING DOUGTION LD) J WAT S ONLY T. U.	AM 1570 3000 RODUCTION LOWING, GAS 12 4' GAS PRODUCT OIL OIL OIL OIL OIL OIL OIL OI	ACID, OUNT AI MATERIA ACID, OLB. OLB. OLB. OLB. OLB. OLB. OLB. OLB.	BOTTOM IVA SHOT, FRACT ND KIND OF AL USED - 300 10/20 3A 8/12 5 PUMPING - IF PO RASS 40 NG TEST MCF SAS 2 (EST) VERFI VERFI VERFI	GAL UMPING. S UMPING. S WATER TEST WATER L / / E	SHOW SIZ	DEPTI 44 E AND TO Holdo D DURIN bi Et	PECTE FESCUE	(CORR)
10/11/95 Belancett PENSE BROS. DRLB. Co., INC.	DATE OF FIRST PRODUCTION OR INJECTION B/20/95 DATE OF TEST HOURS TESTED CHOKE SIZE TUBING PRESSURE CASING PRESSURE TSTM 20 LS DISPOSITION OF GAS (STATE WHETHER VENTED, I METHOD OF DISPOSAL OF MUD PIT CONTENTS DRILLED WITH AIR ROTAIN CERTIFICATE: I, THE UNDERSIGNED, STATE THA PENSE BRUS. DRKG. CO	PRODUCING METHOD PRODUCING METHOD PUMP OIL PRODUCET TEST CALTED RATE OF PRO PER 24 HOURS USED FOR FUEL OR SOIL SHUT IAM TIAM THE ASS OF THE ASS	INITIAL P (INDICATE IF FI ODUCTION LD) J WAT S ONLY T. V.	AM 1570 3000 RODUCTION LOWING, GAS 12" X 4", GAS PRODU OIL OIL OIL OIL OIL OIL OIL OI	ACID, OUNT AN MATERIA ACID, OLBO ABO N LIFT, OR F ALL B CED DURIN (EST OBOC T.	BOTTOM IVA SHOT, FRACT ND KIND OF AL USED - 300 10/20 3A 8/12 5 PUMPING - IF PO RASS, 40 NG TEST 2 (EST) VERFI VERFI VERFI VERFI HORIZED BY SA	GAL WATER WATER	SHOW SIZE OF COLORS OF COL	DEPTI 44 E AND TO HOLD DO DURIN BO	PECTE GREPORT, AND THE	(CORR)
10/11/95 B. R. E. B. L. R. E. R. E. B. L.	DATE OF FIRST PRODUCTION OR INJECTION BADO 95 DATE OF TEST HOURS TESTED CHOKE SIZE BY A CASING PRESSURE TOBING PRESSURE CASING PRESSURE TO LAS DISPOSITION OF GAS (STATE WHETHER VENTED, UNELL METHOD OF DISPOSAL OF MUD PIT CONTENTS DRILLED WITH AIR ROTATA CERTIFICATE: I, THE UNDERSIGNED, STATE THA PENSE BRUS. DRAG. COR REPORT WAS PREPARED UNDER MY SUPERVISION	PRODUCING METHOD PRODUCING METHOD PRODUCING METHOD PER 24 HOURS USED FOR FUEL OR SOI SHUT IAM TIAM THE ASS AND DIRECTION AND	INITIAL P (INDICATE IF FI O DURING DOUGTION LD) J WAT COMPA THAT THE FACE	AM 1570 3000 RODUCTION LOWING, GAS 12 4 GAS PRODUCT OIL OIL OIL OIL OIL OIL OIL OI	ACID, OUNT AN MATERIA ACID, OLB. OLB. OLB. OLB. OLB. OLB. OLB. OLB.	BOTTOM IVA SHOT, FRACT ND KIND OF AL USED - 300 IO/20 3A S/12 S PUMPING - IF P BRAS 40 NG TEST MCF SAS CUERFI WERFI HORIZED BY SA ETRUE, CORRE	GAL UMPING. S WATER TEST WATER TO SED ID COMPI	SHOW SIZ SHOW SIZ CUP) PRODUCE SO NY TO MA	DEPTI 44 E AND TO HOLDO DO DURIN BI AKE THIS TO THE	PECTE GREPORT, AND THE BEST OF MY KNOV	(CORR)
	DATE OF FIRST PRODUCTION OR INJECTION BADO 95 DATE OF TEST HOURS TESTED CHOKE SIZE BY A CASING PRESSURE TO LIST DISPOSITION OF GAS (STATE WHETHER VENTED. UELL METHOD OF DISPOSAL OF MUD PIT CONTENTS DRILLED WITH AIR ROTATE CERTIFICATE: I, THE UNDERSIGNED, STATE THAT PAGE PAGE PAGE PAGE PAGE PAGE PAGE 18 "Densijon CHOKE SIZE A D LS DISPOSITION OF GAS (STATE WHETHER VENTED. UELL METHOD OF DISPOSAL OF MUD PIT CONTENTS DRILLED WITH AIR ROTATE CERTIFICATE: I, THE UNDERSIGNED, STATE THAT PENSIF BRUS. DRAG. CORREPORT WAS PREPARED UNDER MY SUPERVISION DATE	PRODUCING METHOD PRODUCING METHOD PRODUCING METHOD PE OIL PRODUCET TEST CALTED RATE OF PROPER 24 HOURS USED FOR FUEL OR SOIL SHUT IAM TIAM THE ASS AND DIRECTION AND	INITIAL P (INDICATE IF FI O DURING DOUGTION LD) J WAT COMPA THAT THE FACE	AM 1570 3000 RODUCTION LOWING, GAS 12 4 GAS PRODUCT OIL OIL OIL OIL OIL OIL OIL OI	ACID, OUNT AN MATERIA ACID, OLB. OLB. OLB. OLB. OLB. OLB. OLB. OLB.	BOTTOM IVA SHOT, FRACT ND KIND OF AL USED - 300 IO/20 3A S/12 S PUMPING - IF P BRAS 40 NG TEST MCF SAS CUERFI WERFI HORIZED BY SA ETRUE, CORRE	GAL UMPING. S WATER TEST WATER TO SED ID COMPI	SHOW SIZ SHOW SIZ CUP) PRODUCE SO NY TO MA	DEPTI 44 E AND TO HOLDO DO DURIN BI AKE THIS TO THE	PECTE GREPORT, AND THE BEST OF MY KNOV	(CORR)
MO 780-0215 (1-86) Q . D. L. DLANCETT ASS T. V. F.	DATE OF FIRST PRODUCTION OR INJECTION BADO 95 DATE OF TEST HOURS TESTED CHOKE SIZE BY A CASING PRESSURE TO LIST DISPOSITION OF GAS (STATE WHETHER VENTED. UELL METHOD OF DISPOSAL OF MUD PIT CONTENTS DRILLED WITH AIR ROTATE CERTIFICATE: I, THE UNDERSIGNED, STATE THAT PAGE PAGE PAGE PAGE PAGE PAGE PAGE 18 "Densijon CHOKE SIZE A D LS DISPOSITION OF GAS (STATE WHETHER VENTED. UELL METHOD OF DISPOSAL OF MUD PIT CONTENTS DRILLED WITH AIR ROTATE CERTIFICATE: I, THE UNDERSIGNED, STATE THAT PENSIF BRUS. DRAG. CORREPORT WAS PREPARED UNDER MY SUPERVISION DATE	PRODUCING METHOD PRODUCING METHOD PRODUCING METHOD PE OIL PRODUCET TEST CALTED RATE OF PROPER 24 HOURS USED FOR FUEL OR SOIL SHUT IAM TIAM THE ASS AND DIRECTION AND	INITIAL P (INDICATE IF FI O DURING DOUGTION LD) J WAT COMPA THAT THE FACE	AM 1570 3000 RODUCTION LOWING, GAS 12 4 GAS PRODUCT OIL OIL OIL OIL OIL OIL OIL OI	ACID, OUNT AN MATERIA ACID, OLB. OLB. OLB. OLB. OLB. OLB. OLB. OLB.	BOTTOM IVA SHOT, FRACT ND KIND OF AL USED - 300 IO/20 3A S/12 S PUMPING - IF P BRAS 40 NG TEST MCF SAS CUERFI WERFI HORIZED BY SA ETRUE, CORRE	GAL UMPING. S WATER TEST WATER TO SED ID COMPI	SHOW SIZ SHOW SIZ CUP) PRODUCE SO NY TO MA	DEPTI 44 E AND TO HOLDO DO DURIN BI AKE THIS TO THE	PECTE GREPORT, AND THE BEST OF MY KNOV	(CORR)

0-54 VARIEGATED, TOPSOIL TO CLAY TO SANDSTONE CO SLIGHT LIMESTON SECT.

54-74 LIMESTONE, DENSE, WHITE TO BUFF

74-82 SHALE, SLIGHTLY CALCAREOUS, GREY TO BLUISH GREY

82-100 LIMESTONE, DENSE, TAN TO LIGHT BROWN

100-236 SHALE, VARIEGATED, GREY TO DARK GREY

236-240 SHALE, DARK GREY TO BLACK W CONGLOMERAT 4 SAWD AT BASE - SLIGHT OIL SHOW.

240-252 SANDSTONE, ROUNDED TO SUB ROUNDED, GOOD FLUORESCENCE, STAINING, OIL CUT & GAS EMAINATION.

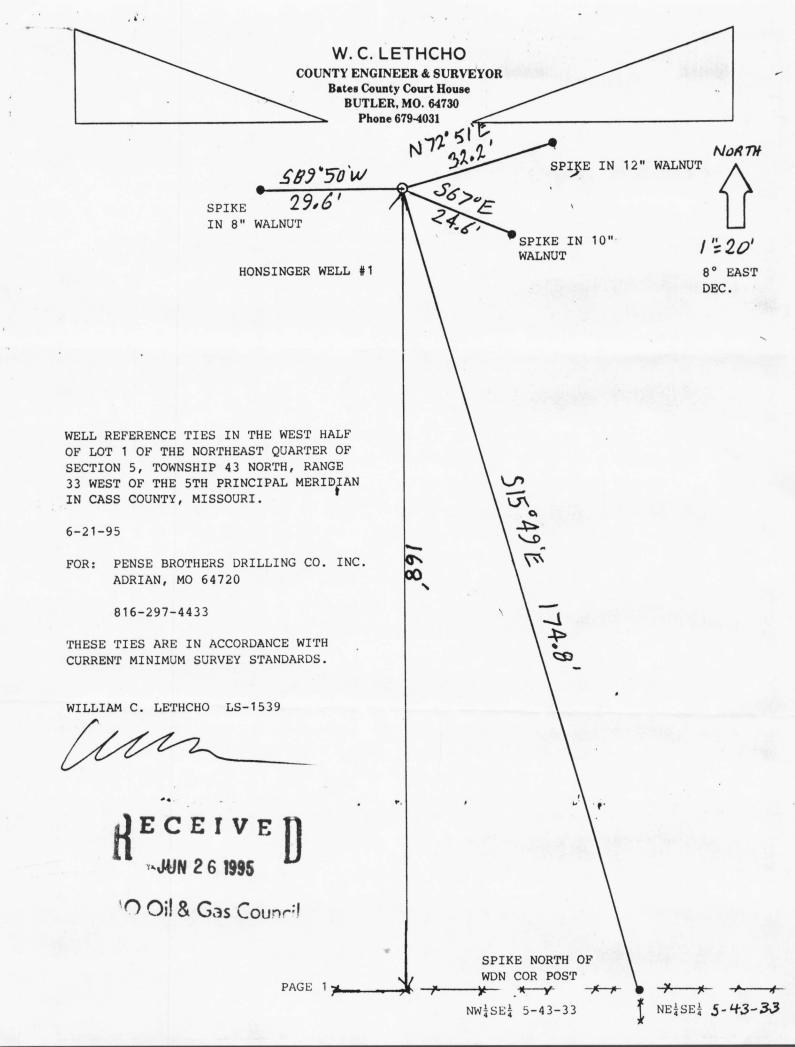
252-260 SANDSTONE, SUB-ROLLNDED TO ANGULAR, FAIR FLUORESCENCE, STAINING, OIL CUT & GAS EMANATION.

260-265 SANDSTONE, SLIGHTLY SHALY, FAIR ODOR, STAIN & CUT. 265-271 Sutstone to SHALY SILTSTONE & SANDSTONE, LITTLE IF ANY POROSITY, SLIGHT DEAD DIL STAINING.

171-305 SHALE, GREY TO BLUISH GREY

OCT 16 1995

Oil & Gas Counc



THE LEGISLAND IS-1539

MOTLEY 69

JAMES PHILLIPS

WILLIAM C. LETHCHO LS-1539 COLD-TOWNSHIP 43N • R33 WATER HONSINGER WELL #1 CASS CO. CASS CO G. L. 11. LARRY LAND, OIL & R. 20 CATTLE CO. NHOL 96 orginater HONSINGER · CASS CO. LAND, OIL, AND 57 OLIVAN FKE CATTLE CO. USLE BUNDY 333 **RUTH ACRES** W.B. 166 F.H. 10 LEE WILLIAM GROWTH MCMAHON IND. ENT CASS CO. S CO. D, OIL & 40 INC. 40 J. Z. 20 CAVE LAND, OIL, & **GREEK** TLE R.S. K.E. 20 CASS CO CATTLE CO. 20 **ESTATES** L.O.& C. LISLE 416 39 T.10 R.10 VIOLA SHERMAN GROWTH 9 GROWTH **ADOLPH** IND. ENT RY **GROWTH** IND. HEINE INC. INDUSTRIES ENT. TRUST CASS CO. ENT INC. 205 INC. 73 LAND, OIL, & 640 CATTLE CO. 587 **JUDE** SUSANNA ROBINSON HELEN **RCROSS** SHIDELER JUN 26 1995 140 O Oil & Gas puncil 23TH 5T HELEN S CO. 80 SHIDELER HELEN CASS CO. D, OIL, & SUSANNA ROBINSON 160 din SHIDELER LAND, OIL, & GROWTH LE 420 CATTLE CO. INDUSTRIES ENT INC. 627 230 ZOAN CASS BURRIS CO. 80 L.H. 80 **JAMES** GROWTH 160 IND. **JEANS** ENT INC. 00 ROBINSON ROY J. A. BARTHOLOMEW ROGER S CO. SA SCHEIB ORBIE OVERLY BATCH 8 HELEN D,OIL, Z **JAMES** 128 88 ROBERT HATCH SHIDELER SCHEIB 29 ELDER 'ATTLE > 80 D 240 55 JAMES

